



ZS Comp™

Installation Manual for Composition Shingle Roofs - U.S.

Document #800-0351-001 Rev E



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ZS COMP INSTALLATION MANUAL FOR COMPOSITION SHINGLE ROOFS - U.S.

Notices

This manual contains safety, installation, configuration and troubleshooting instructions for ZS Comp. Zep Solar, Inc. recommends that you save this manual in a readily accessible location, should any questions arise regarding ZS Comp.

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Warranty Notice

Warranty void if hardware not certified by Zep Solar, Inc. is attached to the Zep Groove of a Zep Compatible PV module frame.



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1 Introduction

ZS Comp, from Zep Solar, Inc., is an integrated solution for installing PV arrays on composition shingle roofs. ZS Comp offers the following benefits: rapid installation, reduced roof penetrations, reduced parts count, low system weight, elimination of lengthy and cumbersome mounting rails and clip hardware, precision alignment, enhanced aesthetics, resistance to theft, redundant auto-bonding hardware, portrait and landscape options, and an easy-to-use design tool with array-level BOM calculations.

1.1 ZS Comp Overview

Figure 1.1 ZS Comp for Composition Shingle Roofs



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1.2 General Safety Precautions

Follow all instructions in this manual and the PV module installation manual. The installer is ultimately responsible for ensuring that all installations are performed in compliance with applicable codes and standards, as well as industry best practices.

1.2.1 Installation Safety

- The installation process requires working on sloped and elevated building surfaces, in outdoor weather conditions, using tools and heavy components designed for the generation of electricity.
 - Use properly anchored fall protection equipment.
 - Use caution to prevent objects from falling or dropping off the roof area.
 - Cordon off ground areas directly beneath the roof work area when possible.
- Always use personal protection equipment such as safety glasses, gloves, etc. as necessary.
- Do not perform installations in excessively wet, windy, or inclement weather conditions.
- When working in hot weather, work crews should take care to prevent symptoms of overheating or deyhdration.
- Use proper lifting and carrying techniques when handling heavy components at the job site. If conditions are challenging for moving PV modules to the roof area, use a mechanical lift.
- Follow best practices when working around high-voltage electrical equipment.
- <u>Do not</u> anchor fall protection equipment to roof mounts, or any other inappropriate roof structure.
- The installer is responsible for:
 - Following all applicable regional and local codes, standards, and regulations
 - Ensuring that all personnel are properly trained, equipped, and licensed
 - Obtaining all required permits and inspections
 - Verifying that the roof structure can support the array under live load conditions.
 - Verifying that the system is installed over a properly rated fire-resistant roof covering
- Ensure that Zep Solar components are properly engaged with the PV modules.
- Do not subject the PV modules to excessive loads or deformation such as twisting or bending.

1.2.2 Electrical Specifications

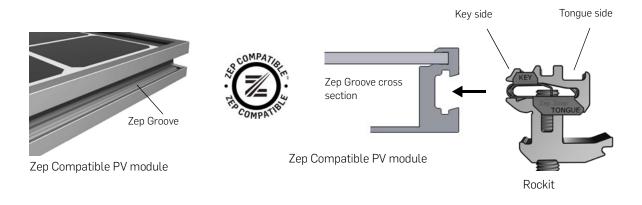
- These instructions describe the correct installation of the Interlock, the Ground Zep, and other listed components into a PV module that has a Zep Compatible frame.
- Product listing information is shown for each component in the Components chapter and in the Requirements chapter. For the most up-to-date listing information, please refer to the product datasheets on the Zep Solar web site.
- Zep Solar components are only suitable for PV modules with a series fuse rating of 15 Amps or less.
- Each array of PV modules must be grounded with a solid copper wire that is connected between the Ground Zep and a suitable earth ground. The ground wire and torque specs are identified in "Ground the Array" on page 48.



1.3 Zep Compatible

Zep Solar mounting solutions are based on the Zep Groove, a patented module frame profile designed to mate easily and precisely with Zep components. Module frames with the Zep Groove are considered "Zep Compatible", and are offered by PV module manufacturers who have established a licensing agreement with Zep Solar, Inc. Please visit **www.zepsolar.com** for an updated list of Zep Compatible partners.

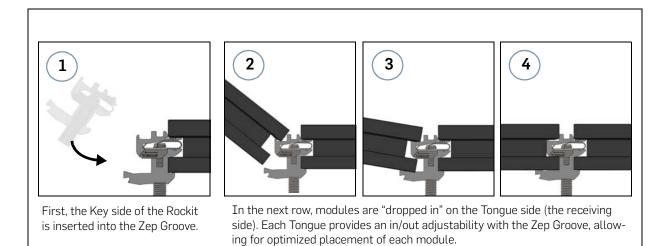
Figure 1.2 Zep Groove and Rockit



For example, the "Rockit" is a hardware feature used to secure PV modules to the roof attachments. The Rockit fits into the Zep Groove on both sides: The Key side inserts, while the Tongue side receives.

Key and Tongue. The Key and Tongue concept informs all Zep Compatible designs. The Key side inserts into the Zep Groove, similar to inserting a key into a lock. On the other side, the Zep Groove allows PV modules to "drop in" easily onto the Tongue of the Rockit.

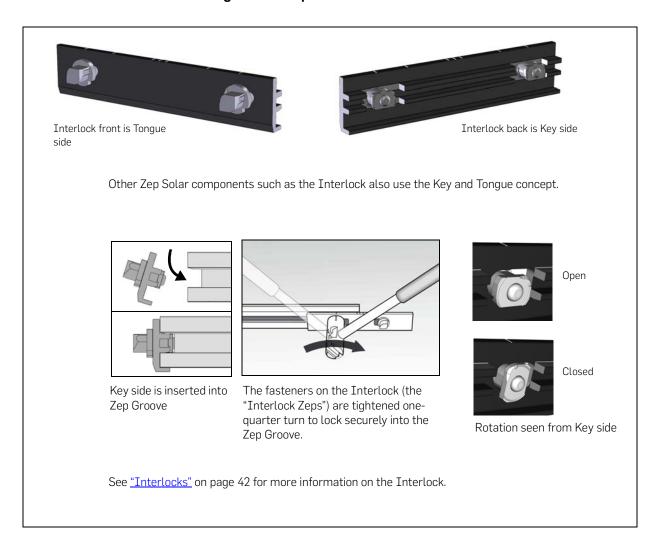
Figure 1.3 Module Drop-In Example



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Another example of the use of Key and Tongue in a Zep Compatible design is seen with the Interlock, a component that couples and bonds two modules together. Here, the Key and Tongue are differently shaped, but they still fit into the Zep Groove in the same manner as the Rockit.

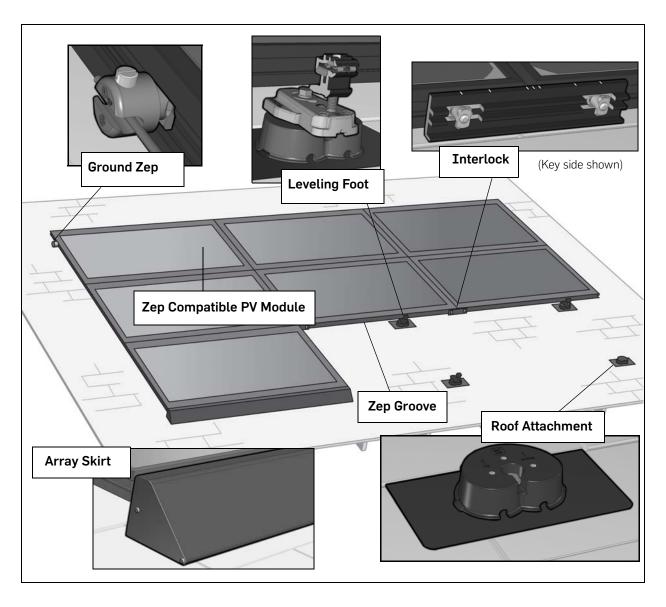
Figure 1.4 Zep Groove and Interlock



Auto Grounding. The Key and Tongue sides of Rockits and Interlocks establish an electrical bonding connection between both modules and other Zep Solar components such as the Universal Skirt. The rotation of the Key side into the Zep Groove, and the rotation of the next row of PV modules onto the Tongue side, acts to establish a bond for all UL listed components by cutting through the anodization on the Zep Groove.

2 ZS Comp Components

2.1 ZS Comp Cutaway View





2.2 ZS Comp Core Components



Leveling Foot

Secures PV Modules to the Comp Mount flashing and enables fine-tuned leveling.



Part No. 850-1388

Interlock

Provides a structural and electrical bond between modules.

850-1388:

Listed by UL to UL2703.



Comp Mount, Type C

Provides a roof mounting attachment point for the array. Flashing and waterproofing measures included.



Hybrid Interlock

Used on Leveling Foot base where the Rockit conflicts with the installation of an Interlock. May be needed when using roof mounting attachments other than Comp Mount C.

Grounding version is listed by UL to UL 2703.



Provides a single point for grounding/earthing the PV Array. A single Ground Zep can ground an array up to 10×10 meters.

Listed by UL to UL 467 and UL 2703. ETL listing conforms to UL STD 467.



2.3 ZS Comp Accessory Components





Part No. 850-1421

Array Skirt

Conceals hardware for an aesthetic appearance on all sides of the array, and also serves as a jig during installation to keep the first row of modules straight.

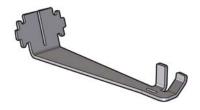
Grip

Used to secure Array Skirt after attaching the Array Skirt to the first row of Leveling Feet.



End Caps

Used to cover the ends of the Array Skirt on the front row of modules for a more aesthetic appearance.



T-Lock

Attaches the Array Skirt to the module frame along the sides and back of the array.



Corner Caps

Used to bridge the corners when Array Skirt is applied all around the perimeter of the array, for a more aesthetic appearance.



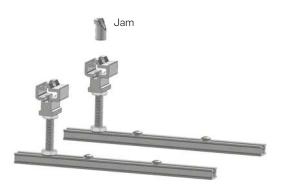
AC/DC Cable Clip

Snaps into the Zep Groove to secure array wiring, and to adjust wire tension.

^{*} Please visit the Zep Solar web site at **www.zepsolar.com** for additional accessories and information.



ZS Comp Accessory Components, Continued



Universal Box Bracket

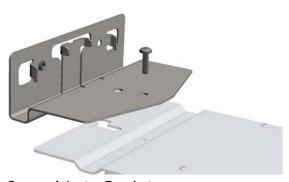
Allows attachment of electrical boxes to Zep Compatible PV module frame, thereby eliminating additional roof penetrations.



Part No. 850-1258

Jam

Secures the Universal Box Bracket to the module frame.



Groove Adapter Bracket

Mounts to selected microinverters and provides an electrical bond and a mechanical connection to a Zep Compatible PV module frame.



2.4 ZS Comp Tools



The Zep Tool performs the following functions:

- Install and remove Interlock
- Attach and remove Leveling Foot, Hybrid Interlock, Universal Box Bracket, and Groove Adapter Kit from Zep Compatible PV module frame
- Install and remove Ground Zep
- Adjust height of Leveling Feet using 5mm Hex Bit attachment
- Secure Leveling Foot base using 1/2" or 13mm socket wrench attachment



Flat Tool

The Flat Tool does everything that the Zep Tool can do, except for attaching the Leveling Foot and adjusting the Leveling Foot height. In addition, the Flat tool performs one additional function:

· Remove Interlock from between two modules

5mm Hex Bit Attachment

Inserts into top of Rockit for Leveling Feet for raising and lowering of the array at the attachment points. Base attaches to the handle end of the Zep Tool.



#30 Torx Bit Attachment

Inserts into top of Rockit for the Hybrid Interlock for raising and lowering of the array at the attachment points. Base attaches to the handle end of the Zep Tool.





3 Array Design

Zep Solar, Inc. seeks to encourage efficient design of PV arrays by allowing users to design their own systems. The Zepulator online design tool and Span Tables are available on the Zep Solar web site to enable custom array designs. Additional information on fine-tuning array designs can be found in training videos, also available on the Zep Solar web site.

Step 1: Gather Project Data

Array design begins by identifying specific information that applies to the project, including:

- Site information such as wind speed/zones, snow load, and terrain characteristics
- Building characteristics such as rafter/truss spacing, roof pitch, and roof type
- PV array details such as PV module manufacturer, mounting area size, and desired orientation

Within each specified roof type, users can select a preferred Zep Solar approved roof attachment when using the Zepulator. The Span Tables and Certification Letters are only valid for hardware specifically tested and approved by Zep Solar, Inc. for use within each country.

NOTE: Input variables may vary from one country to the next. To see variables for other countries supported in the Zepulator, select another country for the project on the Project page.



Step 2: Obtain Spacing and Cantilever Allowances

After gathering the project data, the designer can either look up the allowances in the Span Tables, or s/he can enter the project information into the Zepulator in order to obtain the spacing and cantilever allowances. (The terms "spacing" and "span" are interchangeable.)

North-South spacing is determined by module dimension plus 1/2" or 13mm

East-West spacing is a multiple of the distance between rafters

Module Cantilever: Leveling Foot center to module edge.

Figure 3.1 Spacing and Cantilever: Composition Shingle Roof With Vertical Rafters

Maximum cantilever is always 1/3 of the maximum allowable spacing.

Note the following points:

- Interlocks are always aligned perpendicular to the module drop-in direction.
- Leveling Foot minimum distance from module corner is 2 inches or 50 mm to center of threaded Leveling Foot stud.
- Allow a gap between modules of 1/2 inch or 13 mm, in both North-South and East-West directions; actual tolerance is 1/4"-3/4".

Step 3: Create Array Layout and Bill of Material

Array Layouts and a Bill of Material can be created using the Zepulator online design tool or using a CAD program. The designer may also choose to generate an initial layout in the Zepulator and then further refine the design using another program. Zep Solar, Inc. provides downloadable CAD blocks on the Zep Solar web site for Zep Solar components. Note that the Bill of Material created by the Zepulator does not include hardware pricing, since that may depend on the distribution channel and other factors.

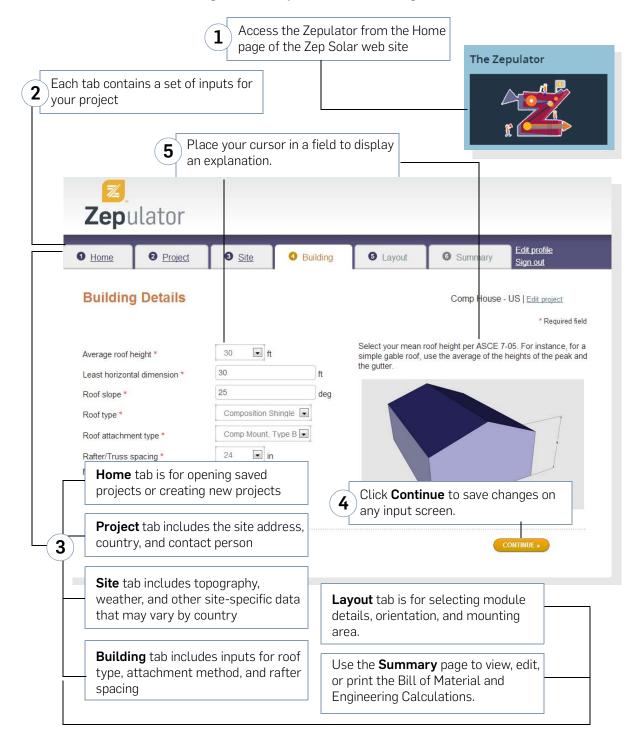
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3.1 Using the Zepulator Online Design Tool

The Zepulator online design tool is available from the Zep Solar web site, or directly at **www.zepulator.com**.

Figure 3.2 Zepulator Online Design Tool



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3.1.1 Zepulator Layout Example

After all information is entered or selected, click the **Update** button on the **Layout** tab to see a suggested layout similar to the one shown below. Note that the Zepulator optimizes the layout to minimize the number of roof penetrations.

24.0" rafter/truss spacing Rafters Ground Zep PV module Roof Attachment For ZS Comp, modules are and Leveling Foot always installed (droppedin) starting at the gutter and working towards the ridge, parallel with the rafters Array Skirt Down-roof Interlock 3.1" 3.1" Cantilever Cantilever

Figure 3.3 Example Zepulator Array Layout (ZS Comp, U.S.)

The Zepulator centers the array in the specified roof mounting area.

The array layout accounts for each ZS Comp component listed on the Bill of Material.

NOTE: In cases where a Leveling Foot coincides with an Interlock location, you may need to substitute a Hybrid Interlock. However, shifting the array to the east or west may eliminate the need for Hybrid Interlocks altogether, especially when using the Comp Mount C flashing. The Zepulator does not show Hybrid Interlocks on the layout, although it will include Hybrid Interlocks in Additional Truck Stock to ensure adequate hardware supply if needed.

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3.2 Using the Span Tables

In addition to the Zepulator online design tool, Zep Solar, Inc. provides complete Span Tables that are included with the Engineering Certification Letters for each country. These tables represent tested structural values for every combination of hardware that is approved for use with Zep Compatible roof mounted PV arrays. The Engineering Certification Letter may also be provided to building officials when submitting for a permit, or for use by independent engineering consultants.

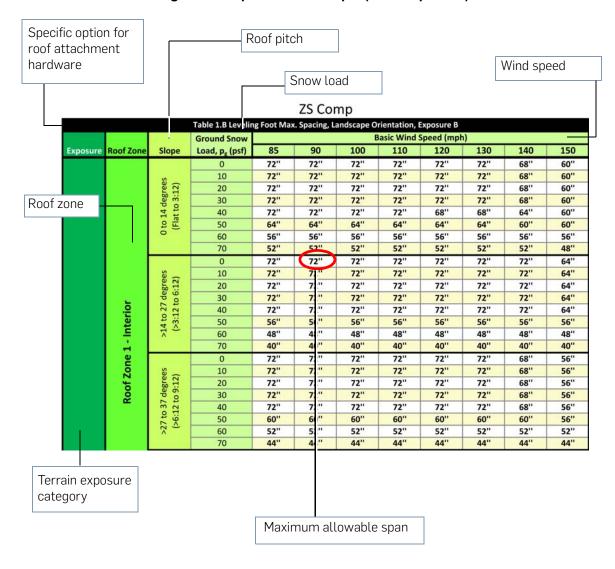


Figure 3.4 Span Table Example (ZS Comp - U.S.)

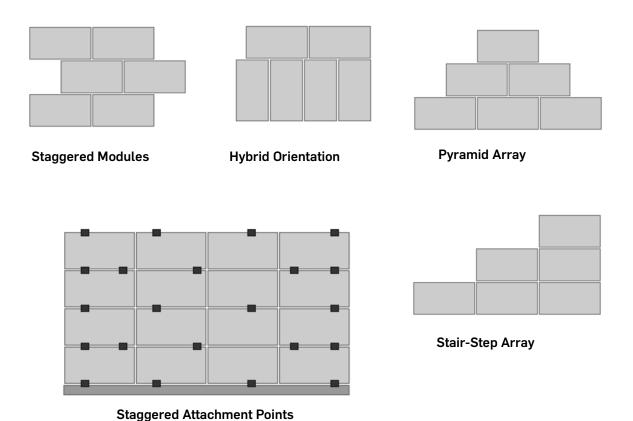
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3.3 Alternative Layout Possibilities

The layouts shown thus far have been simple examples for the purposes of illustration. In the real world, things are rarely as straightforward: roof obstacles, shading, and multiple roof planes may require an adaptive approach. The following examples show a few of the array designs that are possible with ZS Comp for composition shingle roofs.

Figure 3.5 Alternative Layouts Possible in ZS Comp



3.3.1 Special Design Assistance

The above "advanced" layout examples are governed by additional layout rules not described in this manual. Installers who need additional support are encouraged to contact Zep Solar Support for design assistance.

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4 Layout Concepts

This chapter contains important information on the rules governing Zep Compatible array layouts.

4.1 Drop-In Direction

The PV module drop-in process is specific to Zep Solar hardware designs.

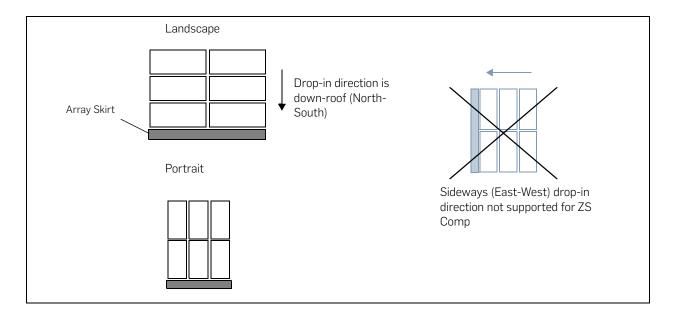
North-South. Roof attachments run along the vertical rafters. Modules are "dropped in" row by row going upwards, beginning at the Array Skirt, which is nearest to the eave.

NOTE:

East-West drop-ins, with the Array Skirt to one side, are not supported for ZS Comp, except in the rare case where the roof is supported by horizontal purlins instead of vertical rafters.

Is There a Preferred Portait or Landscape Orientation? ZS Comp can be installed in either Landscape or Portrait orientation. A Landscape orientation will generally maximize spans in the East-West direction.

Figure 4.1 Drop-In and Orientation Supported for ZS Comp





4.2 Fixed Rules

The rules and guidelines described in this section, together with the Span Tables, are important factors in array design and must be considered when adjusting or customizing array designs. Installers must be aware of these rules when making field adjustments during installation.

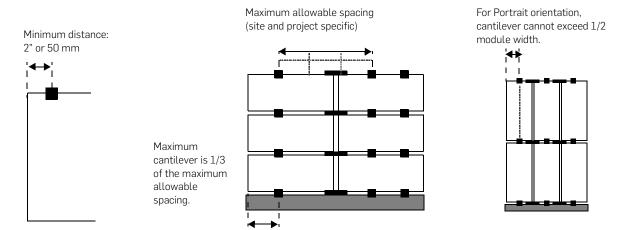
4.2.1 Laws of Spacing and Distance

Maximum Allowable Spacing. The maximum allowable spacing between roof attachment points is determined by various site-specific and building inputs, which are captured in the Zepulator and/ or the Span Tables.

Maximum Cantilever. The maximum module cantilever distance is always 1/3 of the maximum allowable spacing, and, for Portrait orientation, not to exceed 1/2 module width.

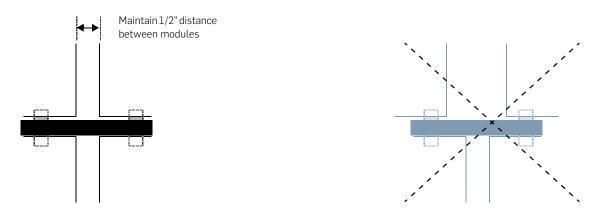
Module Corner Minimum Distance. Zep Solar hardware such as Leveling Feet and Ground Zeps must be installed a minimum distance of 2 inches or 50mm from module corners, measured from the center of the Leveling Foot Rockit.

Figure 4.2 Maximum Spacing, Cantilever, and Corner Distance



Spacing Between Modules. Any two modules bonded by the same Interlock should always be spaced 1/2" apart, with a tolerance of 1/4" - 3/4".

Figure 4.3 Allowable Module Spacing



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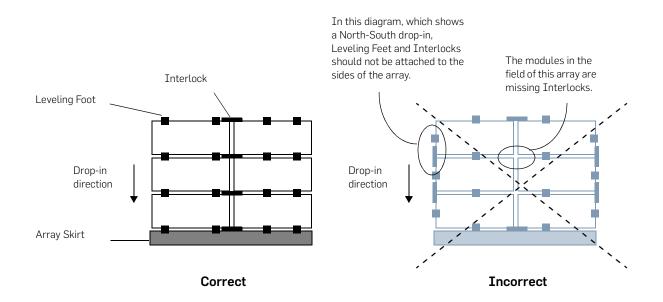
4.2.2 Law of Perpendicularity

Perpendicularity is a general principle that informs Zep Compatible array designs.

Interlocks Must be Perpendicular to Drop-In Direction. For ZS Comp, module drop-in direction is always North-South to match the direction of the vertical rafters, and Interlocks always run perpendicular to the module drop-in direction. In this case, the Interlocks should be attached along the upper and lower edge of each module row.

Feet Attach on Opposing Sides of Module. Leveling Feet must always attach on opposite sides of the module, with the Tongue and Groove facing along the drop-in direction. Leveling Feet should never be installed along the drop-in direction.

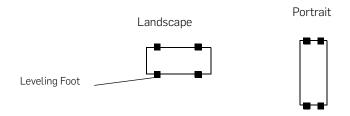
Figure 4.4 Law of Perpendicularity



4.2.3 Single Module Installation

A standalone module requires two Leveling Feet , for a total of 4 Leveling Feet. This remains true regardless of module orientation.

Figure 4.5 Standalone Module Installation



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4.3 Grounding/Earthing

The Zep Compatible design concept allows the installer to build a hyper-bonded array with a single ground bond connection. In a hyper-bonded array, every module is structurally and electrically bonded to the surrounding modules, on all sides. The rotation of the Key side into the Zep Groove, and the dropping in of the next row of PV modules onto the Tongue side, acts to establish a bond for all UL listed components by cutting through the anodization on the Zep Groove. This eliminates the need for extensive lengths of copper wire run to every module in order to ground the array.

In some situations, portions of the array may require additional ground bond connections. The illustrations on the following pages show when additional Equipment Grounding Conductors or jumpers are required.

4.3.1 Grounding Path Examples

The following examples show how a Zep Compatible PV array is hyper-bonded using Interlocks.

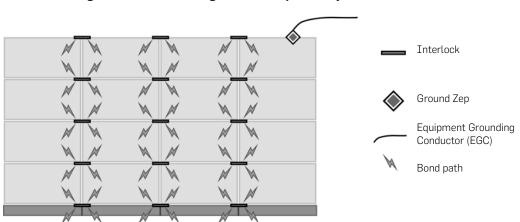
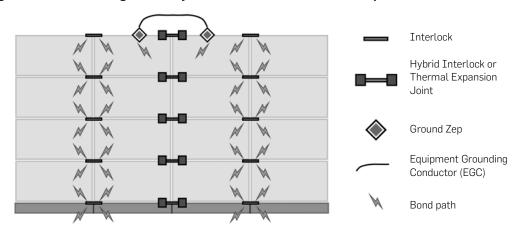


Figure 4.6 Grounding Path - Simple Array

Figure 4.7 Grounding Path - Hybrid Interlocks or Thermal Expansion Joints



An array with a continuous column of Hybrid Interlocks (or a Thermal Expansion Joint) must be installed with a Ground Zep on either side of the column and a copper conductor wire between the two, in order to bond the two electrically isolated sub-arrays.

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4.3.2 Special Grounding Component Options

Hybrid Interlocks and Grounding. Zep Solar, Inc. offers both grounding and non-grounding versions of the Hybrid Interlock. National code requirements determine which component is available within each country. If an installed layout has a continuous column of Hybrid Interlocks, and the grounding version is not available, a Ground Zep must be installed on either side of that column.

Ground Zep Module Limit. A single Ground Zep can ground an array up to 33×33 feet or 10×10 meters.

4.4 Thermal Expansion

There are two methods to address thermal expansion and contraction within Zep Compatible arrays: Thermal Expansion Joints and physical gaps or breaks between sub-arrays.

Thermal Expansion Joints consist of Interlocks that are installed in a manner that allows modules to slide back and forth as they expand and contract in response to daily temperature swings on the roof. This allows the modules some added flexibility to expand in the direction that the Interlocks are running. In the other direction (North-South in the case of ZS Comp), a physical gap is required to allow for thermal expansion of the modules. Generally, a gap of at least 12" between sub-arrays is recommended, both for thermal expansion and to allow access by work crews for module servicing.

4.4.1 When Are Thermal Expansion Joints Needed?

Thermal expansion must be addressed under the following conditions:

- Array sizes larger than 10 meters or approximately 33 feet in either direction.
- After two consecutive Thermal Expansion Joints, a physical gap is required.

NOTE:

For example, a typical 60-cell polycrystalline module would require thermal expansion every 6 module lengths or 10 module widths, or approximately every 60 modules assuming a square array.

4.4.2 Installing Thermal Expansion Joints

Thermal Expansion Joints use the Interlock component, which is used to connect and bond two modules together. To create a Thermal Expansion Joint between two modules, rotate the Interlock Zep on one side to Position 3 (locked position) using the Zep Tool. Rotate the Interlock Zep on the other side to Position 2. Position 2 provides a structural connection, but does not establish an electrical bond. This allows the module on the side of Position 2 to slide back and forth as the modules expand and contract in changing temperatures.

NOTE: Thermal Expansion Joints require that a Ground Zep be installed on both sides of the break.



4.4.3 Thermal Expansion Joints and Module Columns

When there is a continuous column of Interlocks all serving as a thermal expansion joint, **all Interlocks must be tightened consistently going up the column**. In most cases, one side is turned to Position 3, and the other side to Position 2, the exception being a staggered array. For example, a North-South drop-in with thermal expansions that run East-West could be installed as follows:

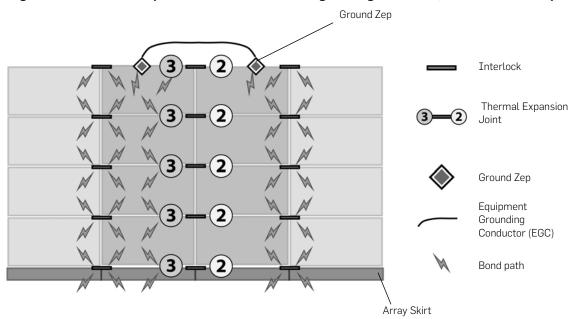


Figure 4.8 Thermal Expansion Joint: Interlock Tightening Positions, North-South Drop-In

Note that the Interlock Position 3 also locks in the Tongue side modules (up-roof side) as well.

4.4.4 Physical Gaps Between Sub-Arrays

Thermal Expansion Joints only work along the axis of the Interlock. Thermal expansions running along the other axis (parallel to the module drop-in direction) require a physical break between the sub-arrays. For example, a vertical North-South drop-in may require physical breaks between rows.

At a minimum, the gap should be at least 4 inches or 100 mm. However, a gap of 12 inches or 300 mm is recommended for ease of servicing.

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Recommended physical gap 12"

Array Skirt

Figure 4.9 North-South Drop-in, North-South Thermal Expansion Gap

Along the axis of the Interlock, large arrays also need a physical gap after two Thermal Expansion Joints. For example, a North-South drop-in, Landscape orientation, might require a physical gap approximately every 30 meters or 100 feet. This would be approximately every 18 module lengths, depending on the module.

6 6 6

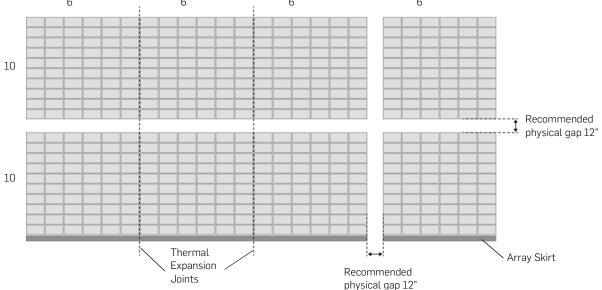


Figure 4.10 North-South Drop-In, Thermal Expansion East-West

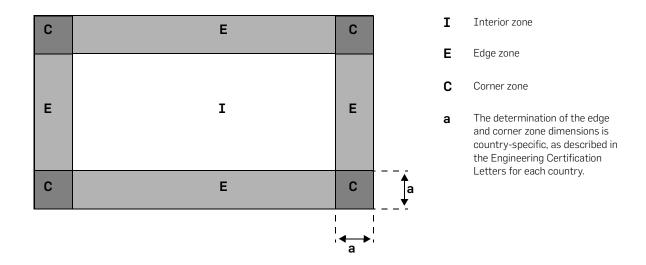
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4.5 Roof Zones

Roof zones identify the interior, edge and corner regions of each designated roof plane. This is to take into account varying wind pressures as the wind passes over different areas of the roof. The maximum allowable Leveling Foot spacing may be smaller in edge and corner roof zones.

Figure 4.11 Roof Zone Example (U.S.)



NOTE: When generating array layouts, the Zepulator assumes that the entire mounting area is within an Interior roof zone. For detailed examples showing applications of array layouts within edge and corner roof zones, and how to determine the dimensions of these zones, please refer to the Engineering Certification Letter and Span Tables document that is appropriate for the project location.

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5 Installation Process

ZS Comp for Composition Shingle Roofs

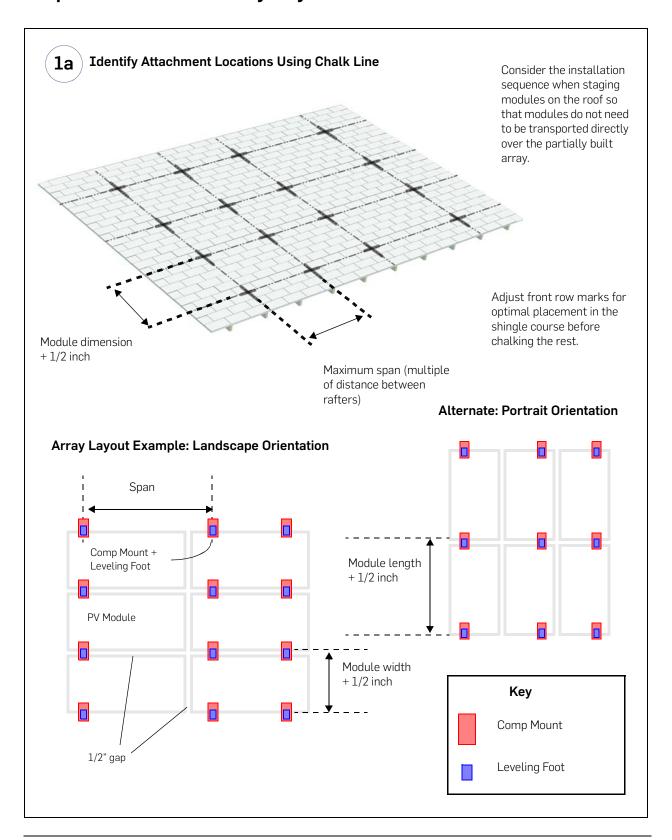
Mounting Solution for Solar Arrays



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Step 1: Mark Out Array Layout on Roof



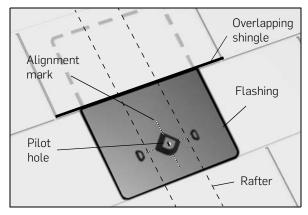
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Step 2: Install Roof Attachments

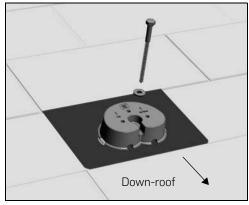
2a

Align Comp Mount with Layout mark



Drill pilot hole at layout mark, centered on rafter. Slide flashing into position, referring to the Comp Mount Installation Manual for details on placement of the flashing and correct up-roof orientation of the flashing block.

Ensure proper waterproofing measures and use of properly rated sealant.

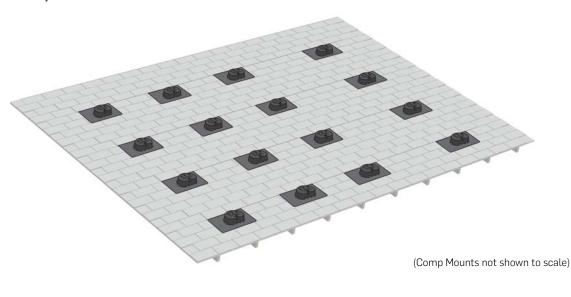


Secure Comp Mount to rafter using lag screw provided. Ensure that flashing block is oriented so that the drainage holes face down-roof.

Suggested torque values for the lag screw will vary depending on the rafter characteristics: hardness, age, and moisture content of the wood.



CHECKPOINT: Roof Attachments

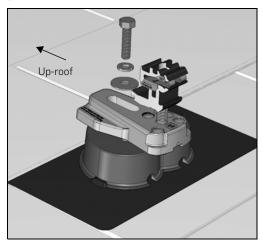




Step 3: Secure and Align Front-Row Leveling Feet

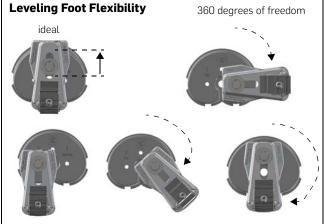
(3a)

Secure Leveling Foot to Comp Mount



Secure the Leveling Foot to the Comp Mount using machine screw provided.

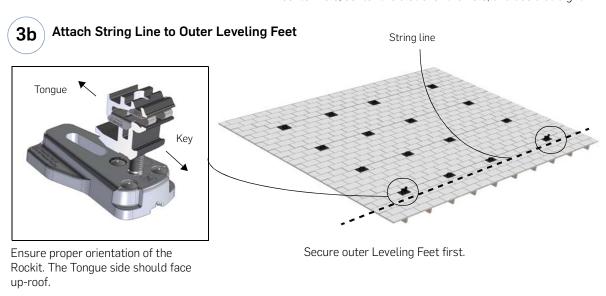
Recommended torque value for attaching Leveling Feet to Comp Mount is 13 ft-lbs.



Leveling Foot position can be adjusted in several ways:

- Alternate mounting hole on Comp Mount
- Slotted bolt hole on Leveling foot base
- Leveling Foot base can be angled to avoid an Interlock or other hardware.

Refer to the Engineering Certification Letter for details. (Ideally, front-row Leveling Feet should aim for the up-roof center hole, center the slot over the hole, and use a straight

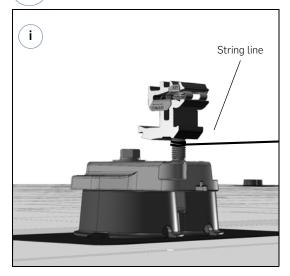




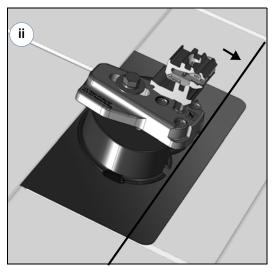
Secure Front-Row Leveling Feet, Continued

(3c)

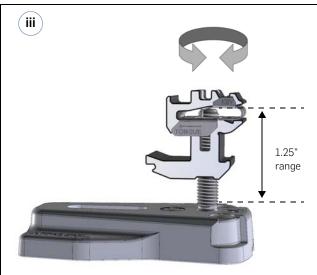
Adjust Leveling Feet to String Line



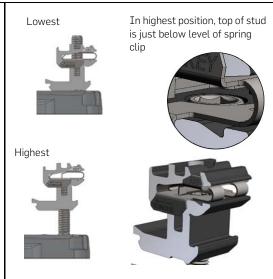
Place string line directly beneath the Rockit and on the <u>front</u> side of the Leveling Foot stud of the two outermost Leveling Feet.



Align the middle Leveling Feet to string line.



Spin the Rockit to adjust Leveling Foot height up or down within the allowable range.



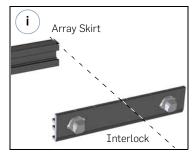
Allowable range is as shown.



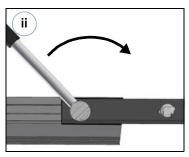
Step 4: Install Array Skirt

4a

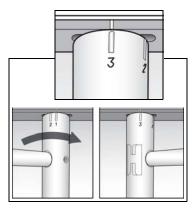
Connect First Two Array Skirt Sections Together



Position an Interlock with the Key side towards the Array Skirt, aligning the end of the Array Skirt with the center mark on the Interlock.



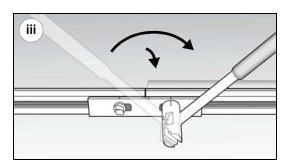
Use the Zep Tool to secure the Interlock on one side.



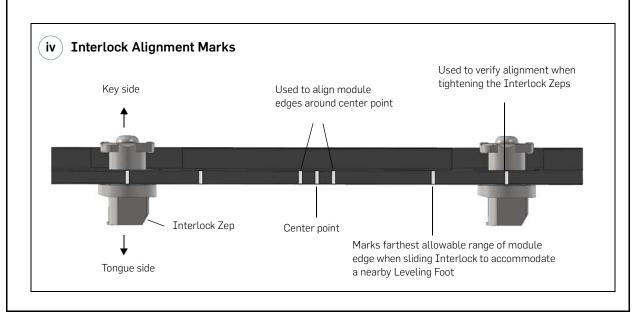
Rotate the Zep Tool from Position 1 to Position 3.

Do not over-turn.

Note: Pre-assemble the first two Array Skirt sections if the Leveling Foot spacing on the roof is greater than the length of a single Array Skirt.



Attach the second Array Skirt section, and tighten the Interlock on the second side. Skirt will not be flush at the bottom until Zep Tool is fully turned to Position 3.

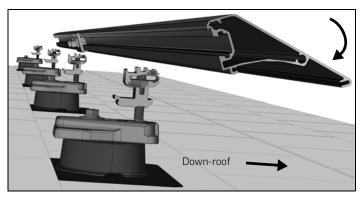




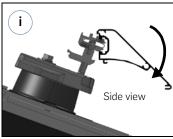
Array Skirt, Continued

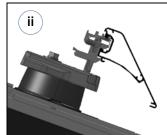
4b

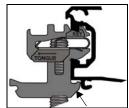
Rotate First Array Skirt Sections onto Key Side of Leveling Feet



Slide first Array Skirt sections to the right or to the left, to identify the East-West edges of the array. Adjust as needed to avoid conflicts between Interlocks and Leveling Feet, to reduce the need for Hybrid Interlocks where possible.



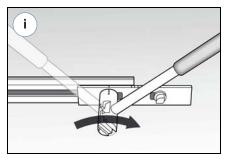




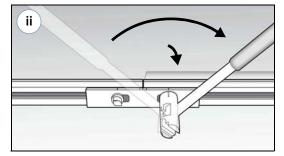
Bottom edge of Array Skirt should be flush against Leveling Foot Rockit.

4c

Install Remaining Sections of Array Skirt



Install next Interlock.



Simultaneously tighten Interlock to Position 3 (closed) while rotating next section of Array Skirt into place on the front-row Leveling Feet.

Note: If the respective locations of a Leveling Foot and an Interlock overlap with one another, several possible options are described in the following sections:

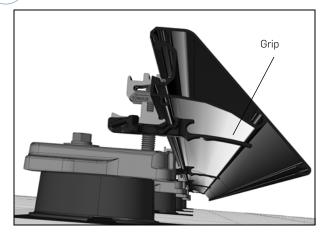
- "Interlocks" on page 42
- "Flexible Positioning" on page 44
- "Hybrid Interlocks" on page 54



Array Skirt, Continued

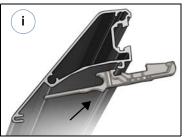
4d

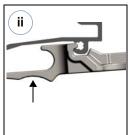
Slide Grips Onto Leveling Feet

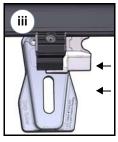


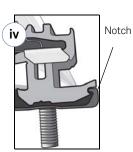
To fully secure the Array Skirt, a Grip is fitted around the Rockit of **every** front row Leveling Foot.

Note: Please see "Grip Installation" on page 34 for important installation notes.







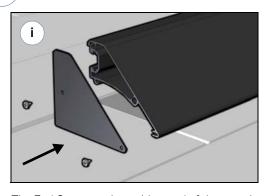


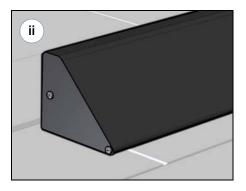
The Grip fits underneath the Array Skirt. Press upwards and pull towards you to engage the Grip with the Array Skirt. Slide the Grip snugly around the right side of the Rockit.

Notch must insert into Rockit base as shown.

(4e)

Attach Array Skirt End Caps



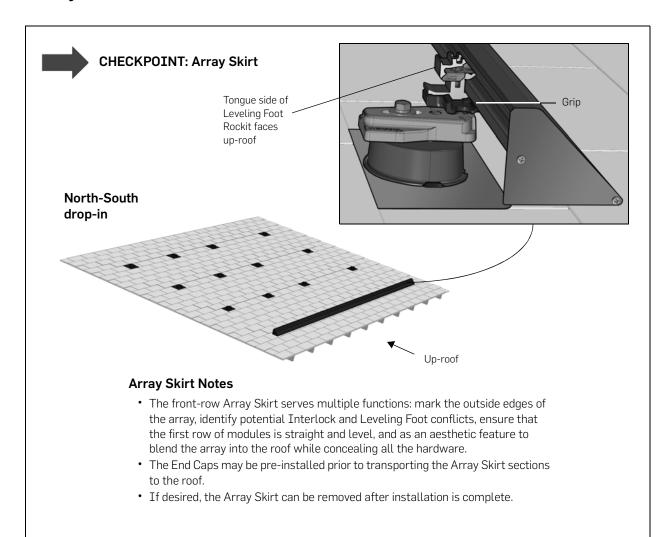


The End Caps attach on either end of the completed Array Skirt for a more finished and aesthetic appearance.

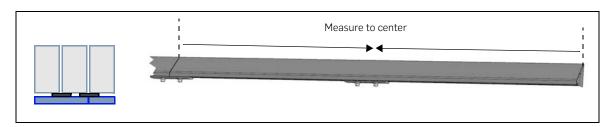
It is also possible to attach additional sections of Array Skirt around the perimeter of the array. See <u>"Side Skirt and Corner Caps"</u> on page 49 for more information.



Array Skirt, Continued



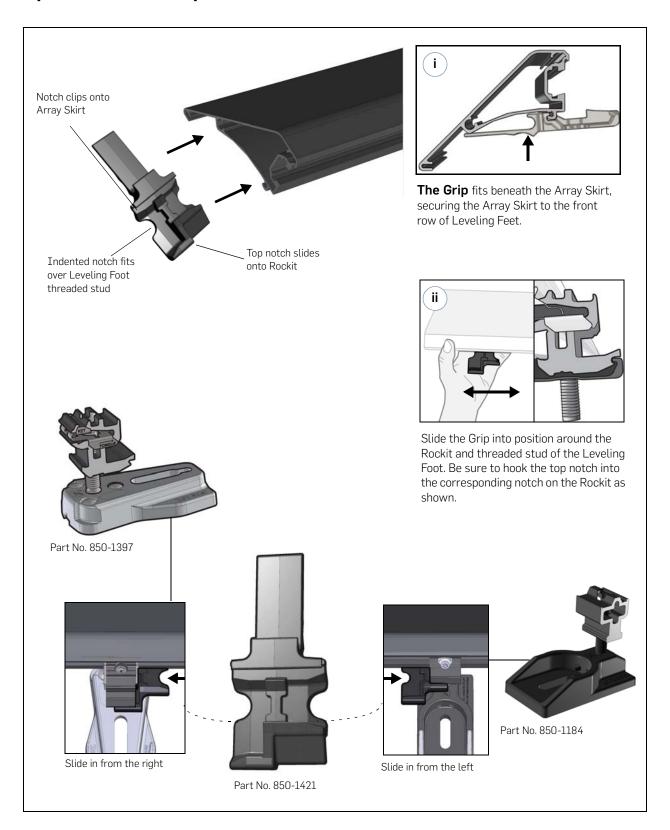
Portrait Exception



For Portrait orientation, add a second Interlock in the middle of each Array Skirt section. If there is an odd number of modules in the first row, one Array Skirt section must be cut to match the front edge of the array.

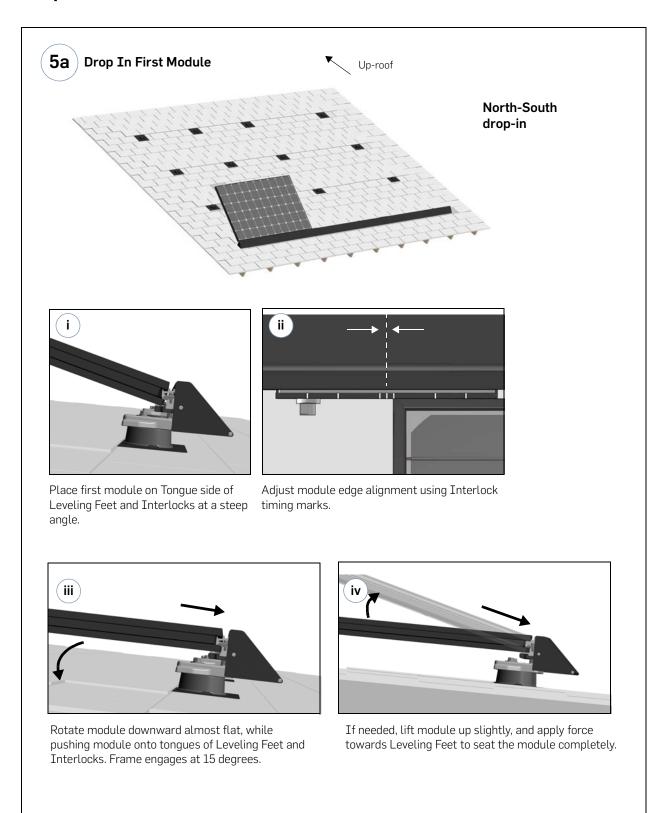


Special Inset: Grip Installation



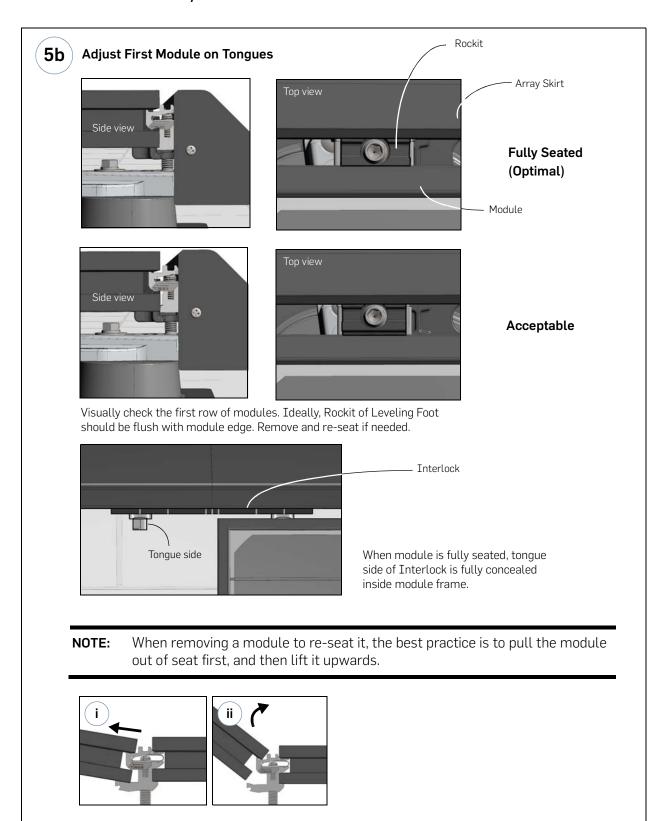


Step 5: Install First Row of Modules



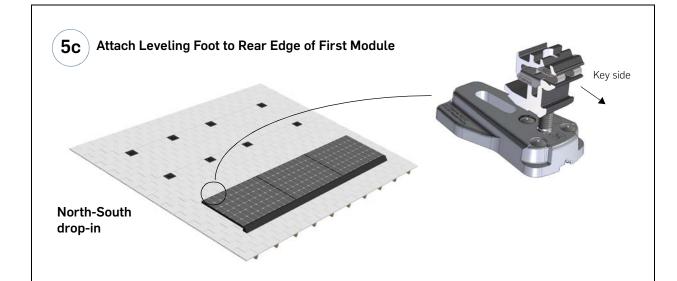


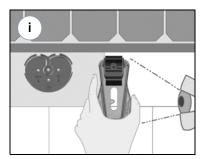
First Module Row, Continued



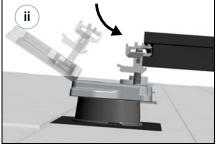


First Module Row, Continued



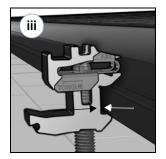


Position the Leveling Foot above the Comp Mount by eye.



Manually insert the Key side of the Leveling Foot into Zep Groove.

Do not attach the Leveling Foot base to Comp Mount with machine bolt until later in the installation process.



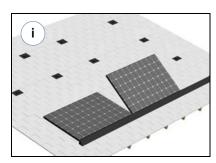
Flat face of Rockit should be flush with module frame.



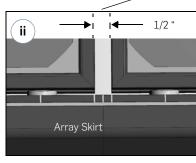
5d

Drop In Remaining Modules In First Row

Tolerance 1/4" - 3/4"



Place the second module on Tongue side of first row Leveling Feet and Interlocks.



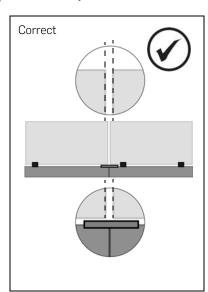
Align module with Interlock timing marks. Allow 1/2 inch gap between modules.

Attach Leveling Feet as you go, but do not bolt the base to the Comp Mount yet.

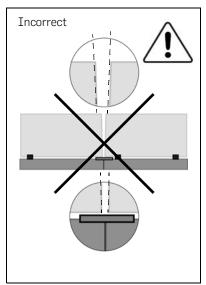


5e

Ensure Gaps Between Modules Are Consistent Top and Bottom



Gap between modules should be consistent at the upper and lower edge of each module.



If module gap is not even, remove the module and re-seat it until it is straight.

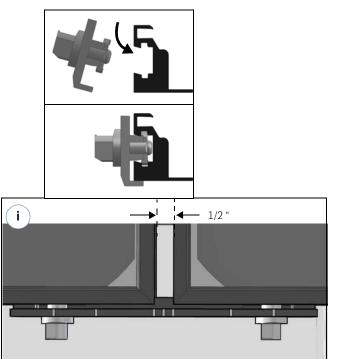
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First Module Row, Continued

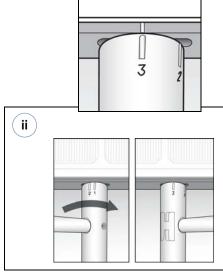


Attach Interlocks to Rear Edge of Modules



Align Interlocks with module corners using timing marks. Attach Interlocks to connect the back corners of the modules, using the Zep Tool.

Note: There is a very small gap between Interlock and module frame.



Rotate the Zep Tool from Position 1 to Position 3. **Do not over-turn.** Over-turning may prevent next row of modules from seating properly.

NOTE:

The ZS Comp solution has built-in flexibility to accommodate situations where the Interlock and the Leveling Foot overlap. For options on how to address this condition, refer to the following sections:

"Interlocks" on page 42

"Hybrid Interlocks" on page 54

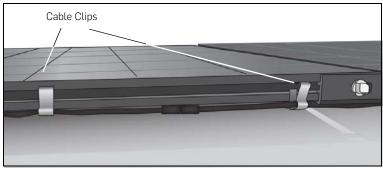
"Flexible Positioning" on page 44



First Module Row, Continued

5g

Manage Wires Using Cable Clips

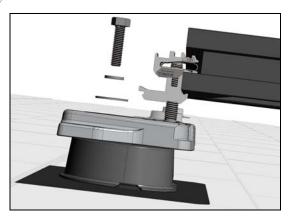


See <u>"Wire Management"</u> on page 45.

Align Interlocks with module corners using Interlock alignment marks. Attach Interlocks to connect the back corners of the modules, using the Zep Tool.

(5h)

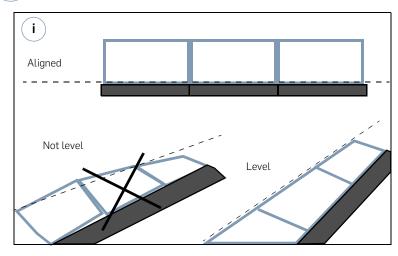
Secure Leveling Foot Base



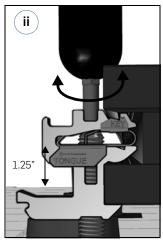
Secure Leveling Feet to Comp Mounts using hardware provided. Note that there is flexibility in the positioning of the Leveling Foot on the Comp Mount, as well as in the positioning of the Interlock, as described in <u>"Flexible Positioning"</u> on page 44.



5i Adjust Leveling Foot Height



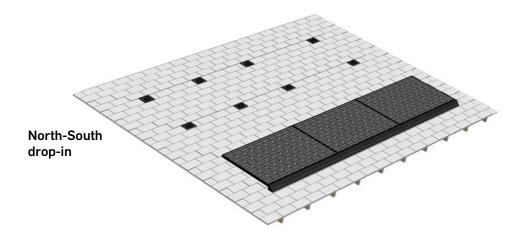
Ensure that first row is level and aligned. This will aid in keeping the rest of the array true.



Use the Zep Tool with 5mm hex bit to raise or lower the Leveling Feet as needed.

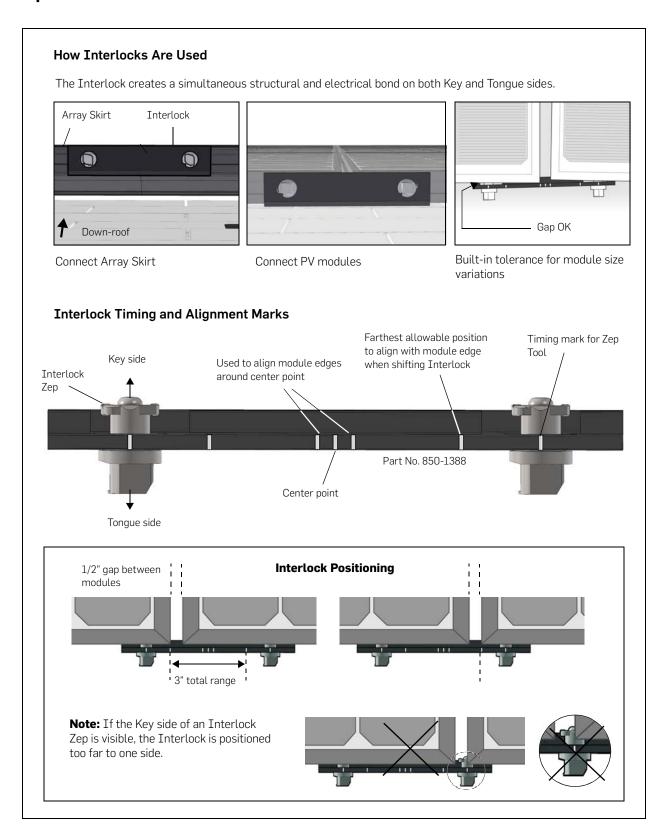


CHECKPOINT: First Module Row



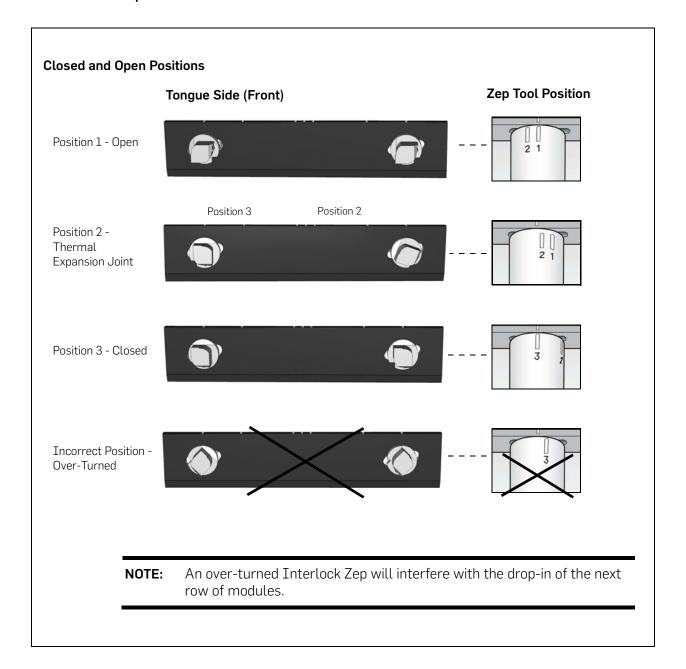


Special Inset: Interlocks





Interlocks, Continued

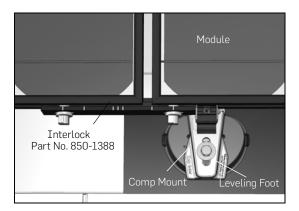


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Special Inset: Flexible Positioning

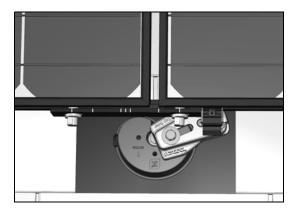
Scenario 1: Minor Shift



The Interlock can slide up to 1.5" in either direction to avoid conflicts with the Leveling Foot. Maintain the same 1/2" gap between modules.

In this example, the Interlock is shifted to the left.

Scenario 3: Alternate Mounting Hole

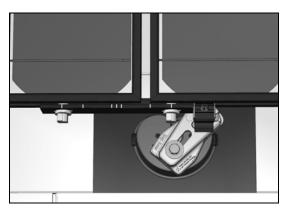


In this example, the Leveling Foot is mounted in one of the alternate mounting holes on the Comp Mount flashing block.

Note: These options may be used in any combination as needed for the installation.

Note: Options may vary by Comp Mount Type. Examples shown here are for Comp Mount Type C. Please refer to the Zep Solar Engineering Certification Letter for full details.

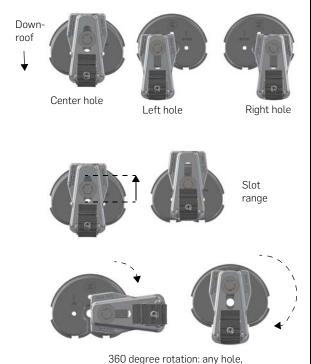
Scenario 2: Mounting Angle and Slot Range



The Leveling Foot slotted bolt hole and mounting angle provides additional range and flexibility.

In this example, the Leveling Foot is at the end of the slot and is angled outwards

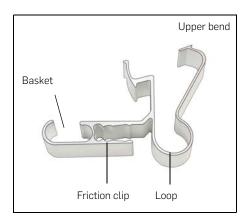
Examples: Leveling Foot Positioning



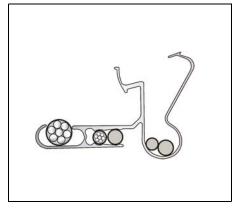
any angle, full slot range



Special Inset: Wire Management

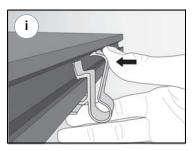


The AC/DC Cable Clip snaps into the Zep Groove and slides back and forth to secure array wiring.

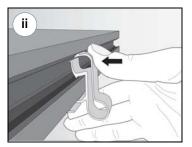


The AC/DC Cable Clip can accommodate many sizes of wire and cable.

Attaching the AC/DC Cable Clip



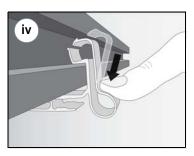
Place the AC/DC Cable Clip into the Zep Groove.



Press the upper bend to snap it into place.

To keep cables taut, squeeze the top and the basket to slide the AC/DC Cable Clip as needed.

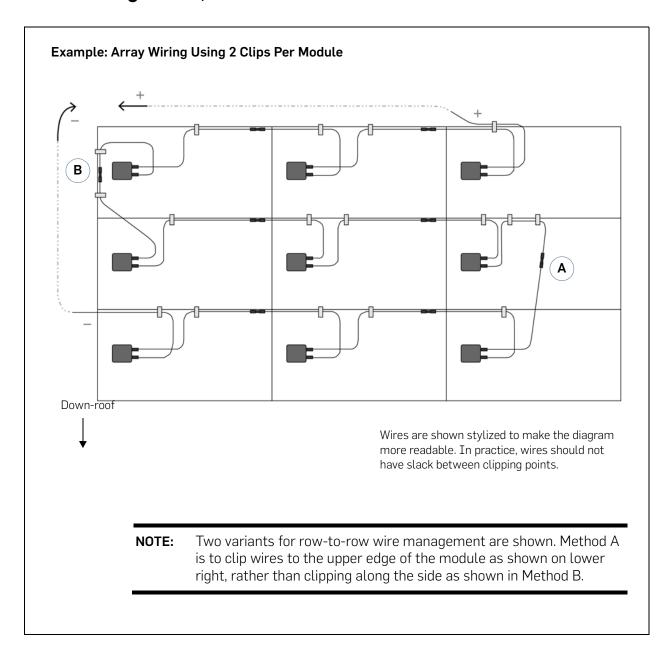
Releasing the AC/DC Cable Clip



To release, press the top of the loop.



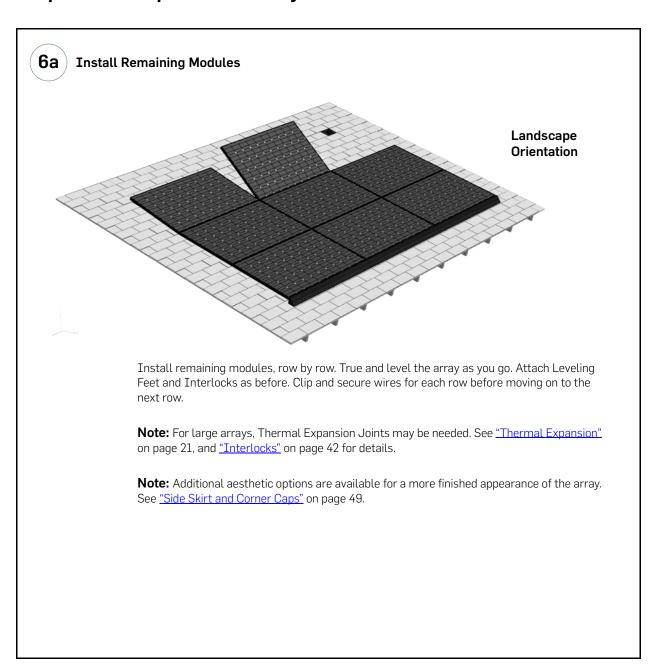
Wire Management, Continued



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Step 6: Complete the Array



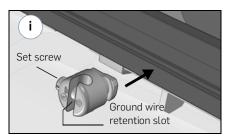
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Step 7: Ground the Array



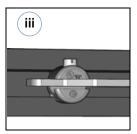
Insert a Ground Zep Into Module



Insert a Ground Zep in the Zep Groove of any module around the array perimeter.

Start with the set screw at 9 o'clock position (pointing left).



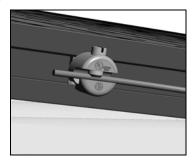


Using either the Zep Tool or the Flat Tool (shown), lock the Ground Zep into place by turning 1/4 turn clockwise. After the Ground Zep is turned 90 degrees, the set screw should be pointing straight up.

This locks the Ground Zep into the Zep Groove and creates a solid ground bond with the module frame.

7b

Connect Ground Zep to Building Ground/Earth.



Insert solid copper ground wire into the ground wire retention slot and turn the set screw with a flat-bladed screwdriver until the ground wire is captured by the set screw. To fully secure, torque the set screw as follows:

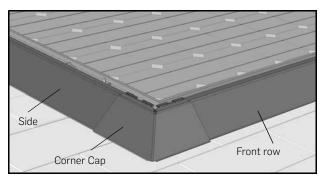
14-10 AWG: 40 inch-lbs8 AWG: 45 inch-lbs6 AWG: 50 inch-lbs

NOTE:

If the array contains an unbroken column of Hybrid Interlocks or Thermal Expansion Joints, a Ground Zep is required on both sides of the break. See <u>"Thermal Expansion"</u> on page 21.



Special Inset: Side Skirt and Corner Caps



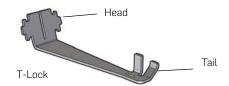
Installers have the option of attaching the Array Skirt and Corner Caps to the sides of a completed array for an enhanced visual appearance.

Notes:

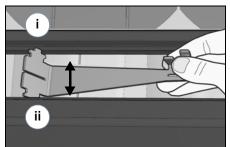
Use two T-Locks per Array Skirt section.

The Ground Zep fits inside the Array Skirt when both are attached at the perimeter of the array.

If using a Universal Box Bracket or other PV electronic device that attaches directly to a module's Zep Groove, attach the device in the back of the array rather than on the side.



Installing the Side Skirt Using the T-Lock

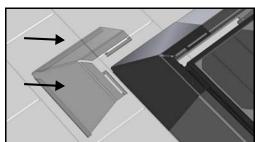


Engage one side of the T-Lock head with the Zep Groove (i). Then snap the Array Skirt onto the T-Lock from the other side (ii).

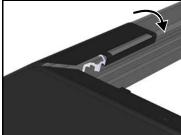


Press down (iii) and then inwards (iv) on the tail of the T-Lock to fully secure the Array Skirt.

Installing the Corner Cap



Place the Corner Cap so that the bottom fits snugly against the bottom of both Array Skirt corner sections.



Fold the Corner Cap tabs down to wrap over the top of the Array Skirt..



#34 drill bit





Drill through the pre-drilled hole into the Array Skirt. Secure using thread-cutting screw and tooth washer provided.



Special Inset: Universal Box Brackets and Other Accessories

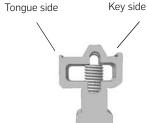
Zep Solar, Inc. offers accessories for installing third-party products:

- The **Universal Box Bracket** is for PV electronic devices such as electrical boxes that are typically bottom mounted and attached on the perimeter of the array.
- The **Groove Adapter Bracket** works with selected third-party microinverters to provide a ground bond path as well as a mechanical connection to the PV module frame.

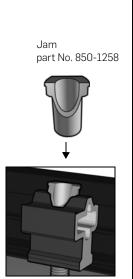
Each of the above components includes installation details on the Component Level Instruction sheets that are shipped with the component. For some third-party Zep Compatible items, additional manual supplements are available. Contact Zep Solar Support for more information.

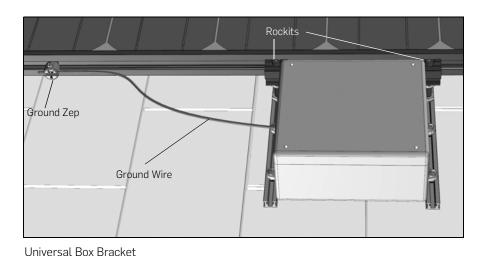


Groove Adapter Bracket (example)



Note: Some accessories use the version of the Rockit shown above. When accessory is attached to a module frame on the perimeter of an array, use a Jam to secure it in place.



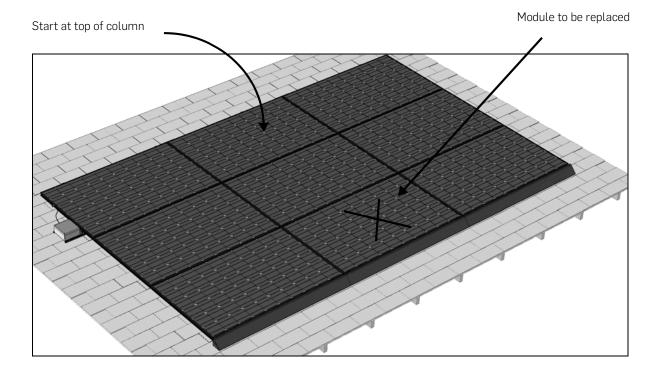


6 Installation Supplement

6.1 Servicing an Array

To access a module within the field of an array, follow the procedure below.

1. Start at the top of the column with the module to be removed.



2. Remove the top row Interlocks.

Remove the two Interlocks on either side of the module column to be removed. Rotate the Zep Tool counterclockwise to Position 1. Do not over-turn.

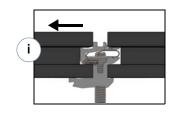
- 3. Detach Leveling Foot base.
- 4. Remove Leveling Foot from module frame.
- 5. Disconnect wires from module to be removed.

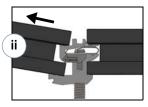
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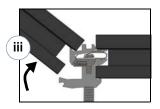


6. Remove the first module.

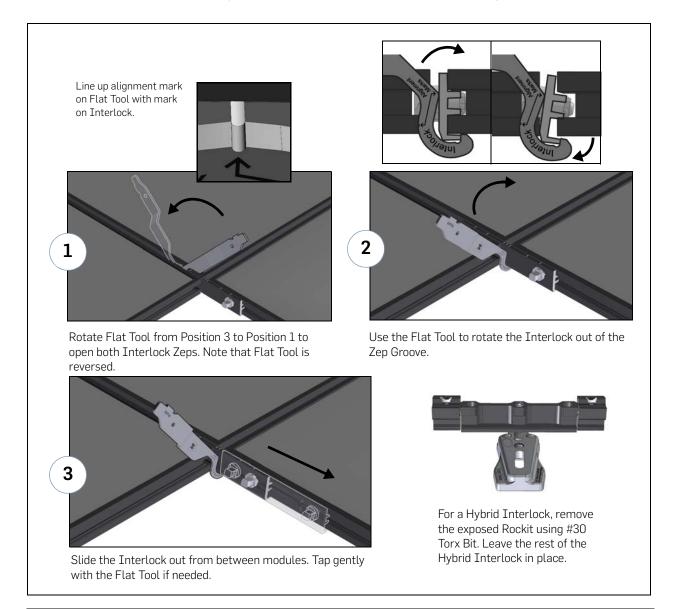
First, lift module very slightly and pull module back out of seat. After module is out of seat, rotate up 15 degrees. If needed, pull module back once more to ensure that it is completely pulled out, and then rotate module up and out of the array.







7. Remove mid-array Interlocks from next row of modules, using Flat Tool.



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- 8. Remove remaining mid-array modules.
- 9. Replace module needing service.
- 10. Re-connect wires.
- 11. Replace and secure mid-array Interlocks using Flat Tool.
- 12. Replace up-roof modules in column.

NOTE:

A ground/earth path must be maintained while modules are being serviced. When removing an entire module column or otherwise isolating modules, use additional Ground Zeps and jumpers during maintenance work.

6.2 Removing the Front-Row Array Skirt

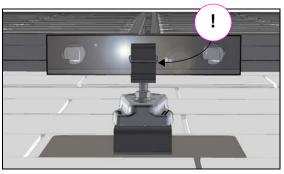
The Array Skirt serves as a jig during installation to mark the outside edges of the array, to identify any potential conflicts between Interlocks and Leveling Feet, and to ensure that the first row of modules is straight and level. However, the Array Skirt is not required for structural integrity, only for convenience and aesthetic appearance. Therefore, installers may choose to remove the Array Skirt subsequent to module installation.

- 1. Remove all Grips from front-row Leveling Feet.
- 2. Use the Flat Tool to open Interlock Zeps on Array Skirt from Position 3 to Position 1.
- 3. Remove Array Skirt sections by rotating them up and off the front row Leveling Feet.
- 4. The Interlocks are revealed with the Key side showing.
- After both sections of Array Skirt are removed, the Interlocks will be loose for removal. (Hybrid Interlocks can remain, and do not need to be removed.)
- 6. Re-install and secure the Interlock with the Key side facing inwards.

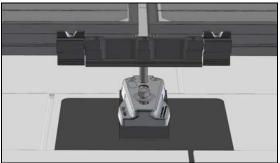


6.3 Product Notes

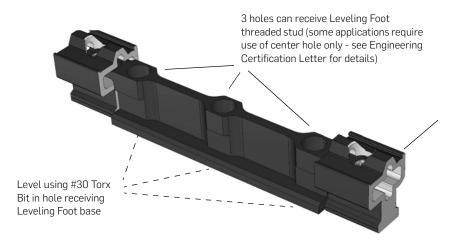
Special Inset: Hybrid Interlocks



A Leveling Foot-Interlock conflict occurs when the location of a Leveling Foot coincides with the location of an Interlock.



The Hybrid Interlock has a dual function: attachment to the Comp Mount and structural connection between modules.



In the event that a module must be removed for servicing, the Rockit can be removed from Hybrid Interlock using #30 Torx Bit in set screw.

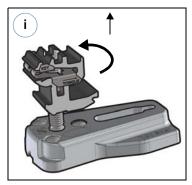
NOTE:

The ungrounded Hybrid Interlock does not create a bonding path across modules. An array containing an unbroken column Hybrid Interlocks requires a Ground Zep on both sides of the break. (A grounding version of the Hybrid Interlock is available in selected regions, and the Grounding Hybrid Interlock does create a bonding path across modules.)

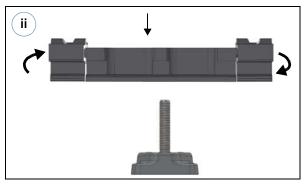


Hybrid Interlocks, Continued

Connecting the Hybrid Interlock to the Leveling Foot Base

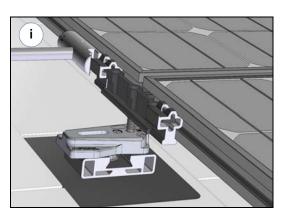


Spin the Rockit to remove it from the threaded stud and the Leveling Foot base.

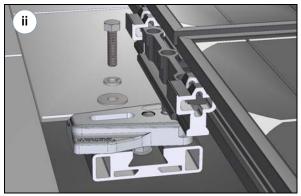


Insert the Leveling Foot stud into one of the holes on the Hybrid Interlock, and spin the Hybrid Interlock to attach it.

Installing the Hybrid Interlock



Using the Zep Tool or Flat Tool to provide leverage as needed, attach the Hybrid Interlock to the PV module frame or Array Skirt.



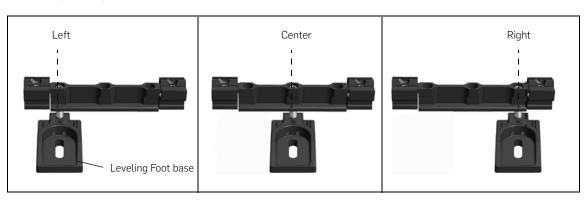
Secure Leveling Foot base to Comp Mount using machine screw provided. Keep the center of each Rockit minimum 2 inches from module corner.

Recommended torque value for attaching Leveling Feet to Comp Mountis 13 ft-lbs.



Hybrid Interlocks, Continued

Centering the Hybrid Interlock



When threading the Leveling Foot base for a Hybrid Interlock that connects two Array Skirt sections, choose the hole that best centers the Hybrid Interlock between Array Skirt sections. For Interlocks connect PV modules within the field of the array, only the center hole may be used.

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7 Regulatory Information

The following electrical, waterproofing, and safety information regarding Zep Solar hardware products is for use by building inspectors having jurisdiction as well as national listing agencies. Additional specifications may be provided for use by both regulatory agencies and field installers.

NOTE:

Structural testing and related requirements are contained within the Engineering Certification Letters, available on the Zep Solar web site.

7.1 UL and ETL Listings

Selected Zep Solar products have been tested for ground/earth bond functionality, and have been approved by the following testing agencies:

- Underwriters Laboratories, Inc. (UL) These listings appear as "Listed by UL to..." followed by the UL standard.
- Intertek Testing Services (ETL) These listings appear as "ETL listing conforms to..." followed by the UL standard.
- Canadian Standards Association (CSA) These items appear as "Certified to ULC ORD STD..." or "Certified to CSA STD..."



Table 7.1 Zep Solar Product Listing and Torque Specifications

Product Name and Number *	UL and ETL Listings	Listing Notification, Full Text Version	Additional Specifications
Array Skirt Profile 500-0113	UL Listings: • UL 2703	Listed by UL to UL 2703.	The Array Skirt contains the Zep Groove geometry and can receive the same Zep Solar components as a Zep Compatible PV module frame. Sections of Array Skirt are joined together using Interlocks tightened in a precise quarter-turn connection using the Zep Tool. When installing onto a front-row Leveling Foot, a Grip is required.
Comp Mount, Type C			Comp Mount includes flashing and mounting block. Flashing is placed between shingles in accordance with general best practices for water-proofing on composition shingle roofs. The mounting block with EPDM gasket is installed through roof into rafter using lag screw.
End Cap 850-1405	UL Listings: • 2703	Listed by UL to UL 2703.	End Cap mechanical and electrical bond is accomplished by inserting a screw and tooth washer into extruded holes in the Array Skirt profile, and torquing to 26 inch-lbs.
Grip 850-1421	UL Listings: • 2703	Listed by UL to UL 2703.	Grip is of non-conducting material. Mechanical installation is accomplished by inserting the Grip onto a notch on the Array Skirt, and then sliding the Grip around the base of the Leveling Foot to engage a locking notch on the Grip.
Ground Zep 850-1172	UL Listings:	Listed by UL to UL 467 and UL 2703. ETL listing conforms to UL STD 467. Certified to CSA STD C22.2 NO 41.	Installation of Ground Zep into Zep Groove requires precise quarter-turn connections using the Zep Tool or the Flat Tool. See Installation chapter for further details. US torque specifications and ground wire gauges: 14-10 AWG: 40 inch-lbs. 8 AWG: 45 inch-lbs. 6 AWG: 50 inch-lbs.
Hybrid Interlock (Grounding) 850-1281 850-1283	UL Listings: • 2703	Listed by UL to UL 2703.	Installation of Grounding Hybrid Interlock Rockits into Zep Groove is self-grounding. See Installation chapter for details.

^{*} Part numbers beginning with 850 refer to top-level SKUs as shown on shipping labels and sales catalogs. Part numbers beginning with 301 or other numbers refer to common parts or profiles that may have many top-level SKUs. Items shown in this table by profile number also display this number on shipping labels, and for listed parts, the listings explicitly reference the profile number rather than the top-level SKU.

^{**}UL 2703 certification testing was performed for Leveling Foot with a torque value of 16.9 ft-lbs.

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Table 7.1 Zep Solar Product Listing and Torque Specifications

Dura durat Name				
Product Name and Number *	UL and ETL Listings	Notification, Full Text Version	Additional Specifications	
Inside Corner Cap 850-1425	UL Listings: • UL 2703	Listed by UL to UL 2703.	Inside Corner Cap is first mechanically installed, then electrically bonded. Once the Corner Cap is in position, a pilot hole is drilled into the Array Skirt. Then a thread-cutting screw and tooth washer are inserted and torqued to 1.4 N-m. See Installation chapter for details and fastener specifications.	
Interlock 850-1178	UL Listings: • 2703 ETL Listings: • UL 1703 • ULC ORD STD C1703	Listed by UL to UL 2703. ETL listing conforms to UL STD 1703. Certified to ULC ORD STD C1703.	Installation requires precise quarter-turn connections according to alignment marks provided, using the Zep Tool or Flat Tool. See the Installation chapter for further details.	
Interlock 850-1388	UL Listings: • 2703	Listed by UL to UL 2703.	Installation requires precise quarter-turn con- nections according to alignment marks provided, using the Zep Tool or Flat Tool. See the Installa- tion chapter for further details.	
Leveling Foot 850-1397	UL Listings: • 2703	Listed by UL to UL 2703.	Insertion of Leveling Foot Rockit into Zep Groove is self-grounding. See the Installation chapter for details. Recommended torque value for attaching Leveling Foot to Comp Mount is 13 ft-lbs. **	
Outside Corner Cap 850-1386	UL Listings: • UL 2703	Listed by UL to UL 2703.	Outside Corner Cap is first mechanically installed, then electrically bonded. Once the Corner Cap is in position, a pilot hole is drilled into the Array Skirt. Then a thread-cutting screw and tooth washer are inserted and torqued to 1.4 N-m. See Installation chapter for details and fastener specifications.	
T-Lock 850-1409	UL Listings: • 2703	Listed by UL to UL 2703.	T-Lock flanges are inserted into Zep Groove in the module frame and the Array Skirt to secure the Array Skirt to the perimeter of the array.	

^{*} Part numbers beginning with 850 refer to top-level SKUs as shown on shipping labels and sales catalogs. Part numbers beginning with 301 or other numbers refer to common parts or profiles that may have many top-level SKUs. Items shown in this table by profile number also display this number on shipping labels, and for listed parts, the listings explicitly reference the profile number rather than the top-level SKU.

^{**}UL 2703 certification testing was performed for Leveling Foot with a torque value of 16.9 ft-lbs.

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